



November 25, 2014

Erich Weissbart, P.G.
EPA Region 3, Land and Chemicals Division
701 Mapes Road
Fort Meade, MD 20755

**RE: Biennial Groundwater Sampling and Analyses for
Underground Storage Tank (UST) No. 9
RCRA Corrective Action Permit MDD046279311
Former Appliance Park East Facility, Columbia, MD**

Dear Mr. Weissbart:

On behalf of the General Electric Company (GE), this letter presents the results of biennial groundwater monitoring performed by Tetra Tech, Inc. (Tetra Tech) in October 2014 at the UST No. 9 site of the above-referenced facility. This is the first biennial monitoring event under the *Post-Termination Groundwater Sampling and Analyses Plan for Underground Storage Tank No. 9, Site Services Area, Former Appliance Park East Facility, Columbia, Maryland* prepared by Environmental Resources Management, Inc. (ERM) on April 23, 2013 ("2013 Post-Termination SAP") and approved by the United States Environmental Protection Agency (EPA) on May 2, 2013.

The monitoring was conducted following the procedures presented in the 2013 Post-Termination SAP. Tetra Tech obtained water level measurements and collected groundwater samples from monitoring wells ERM-6, ERM-7, ERM-18, TP-6, TP-7, TP-8, TP-11, OBG-17, and OBG-18 on October 22, 2014 (Figure 1); monitoring well ERM-4 could not be gauged or sampled on October 22, 2014 due to rainwater ponding above the well manhole cover, therefore it was sampled on October 30, 2014. The groundwater elevations measured are in the attached Table 1.

Quality assurance/quality control samples consisted of a trip blank of deionized water that was prepared by the laboratory, an equipment rinsate blank collected at monitoring well TP-7 (labeled TP-7EB), and a blind duplicate of TP-7 (labeled TP-170). The samples were submitted to Pace Analytical Services, Inc. in Greensburg, PA for benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tertiary butyl ether (MTBE) analysis by EPA Method 8260. The purge water was contained on-site in two 55-gallon drums; the drums were labeled and covered with secure lids pending proper off-site disposal. A sample of the water in the drum containing purge water from ERM-6, ERM-7 and TP-8 was also submitted to the laboratory for BTEX analysis. The completed groundwater sampling forms and copies the chain-of-custody forms are in Attachment 1. Note that groundwater samples from previous monitoring events were analyzed by Lancaster Laboratories, Inc. using EPA Method 8021B.

The analytical results are in Attachment 1 and are summarized in Table 2. The limit of quantitation (LOQ) for benzene, ethylbenzene, toluene and MTBE was 1 microgram per liter ($\mu\text{g}/\text{L}$) and 3 $\mu\text{g}/\text{L}$ for total xylenes. All well sample results were non-detect except for the ERM-6 sample which yielded 4.6 $\mu\text{g}/\text{L}$ toluene, 167 $\mu\text{g}/\text{L}$ ethylbenzene, and 368 $\mu\text{g}/\text{L}$ xylenes. The results indicate that the plume is shrinking since BTEX compounds and/or MTBE were detected in wells ERM-4, ERM-6, ERM-7, TP-7, and TP-8 during the previous 2012

groundwater sampling event. The purge water (Drum S-1) sample results show that the water is not characteristically hazardous.

The concentrations measured at ERM-6 are below the groundwater clean-up goals specified in the 2013 Post-Termination SAP: 5 µg/L for benzene; 700 µg/L for ethylbenzene; 1,000 µg/L for toluene; 10,000 µg/L for xylenes, and 20 µg/L for MTBE. Should the results of the next groundwater sampling event (fall 2016) indicate attainment of the groundwater clean-up goals, GE may perform final verification sampling in accordance with the 2013 Post-Termination SAP to verify attainment of the clean-up goals and request EPA approval to discontinue the post-termination monitoring.

If you have any questions regarding this submittal, please contact me at 410-990-4607 or belssi.chang@tetratech.com.

Sincerely,



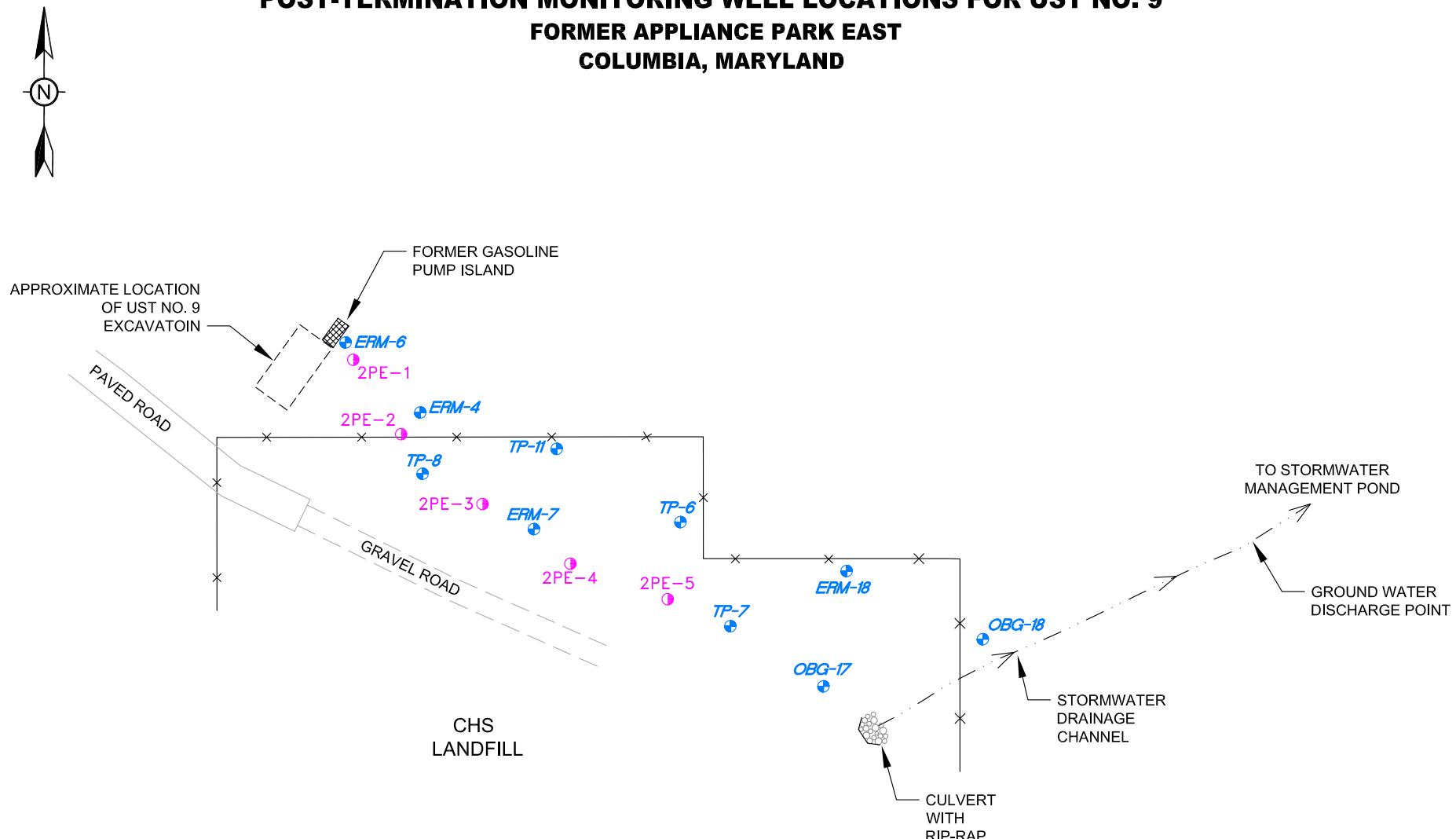
Belssi Chang Lee
Project Manager

Attachments: Figure 1 – Post-Termination Monitoring Well Locations for UST No. 9
Table 1 – Summary of Ground Water Elevations in Monitoring Wells at UST No. 9
Table 2 – Summary of Analytical Results for Ground Water Samples at UST No. 9
Attachment 1 – Ground Water Sampling Forms and Laboratory Reports

Cc: L. Hauer, GE

FIGURE

FIGURE 1
POST-TERMINATION MONITORING WELL LOCATIONS FOR UST NO. 9
FORMER APPLIANCE PARK EAST
COLUMBIA, MARYLAND

LEGEND

- | | |
|---------|---|
| ● 2PE-1 | 2-PHASE WELL LOCATION |
| ● ERM-4 | POST-TERMINATION MONITORING WELL LOCATION |

—×— FENCE

BASE MAP SOURCE:
ERM, INC., DECEMBER 2012 REPORT

0 100 200
SCALE IN FEET

TABLES

Table 1
Summary of Ground Water Elevations in Monitoring Wells at UST No. 9
Former Appliance Park East Facility, Columbia, Maryland

Well ID	Reference Elevation (feet)	Re-Survey Reference Elevation (a), (b) (feet)	1/20/1998		5/14/1998		10/29/1998		4/29/1999		10/28/1999		4/27/2000		10/26/2000	
			Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)
ERM-4	359.96	--	22.00	337.96	18.29	341.67	21.57	338.39	21.53	338.43	21.37	338.59	20.15	339.81	21.51	338.45
ERM-6	360.62	--	22.39	338.23	18.67	341.95	21.92	338.70	21.9	338.72	21.68	338.94	20.64	339.98	21.85	338.77
ERM-7	366.30	--	28.54	337.76	24.95	341.35	28.21	338.09	28.1	338.20	27.93	338.37	26.70	339.60	28.18	338.12
ERM-18	351.10	--	16.75	334.35	13.78	337.32	16.72	334.38	16.24	334.86	16.02	335.08	14.72	336.38	16.54	334.56
TP-6	359.18	--	21.93	337.25	18.42	340.76	21.53	337.65	21.44	337.74	21.27	337.91	20.05	339.13	21.44	337.74
TP-7	360.60	360.83	23.60	337.00	20.02	340.58	27.71	332.89	23.04	337.56	22.8	337.80	21.59	339.01	23.16	337.67
TP-8	362.14	361.82	24.27	337.87	20.64	341.50	23.8	338.34	23.81	338.33	23.65	338.49	22.44	339.70	23.75	338.39
TP-11	364.51	--	26.72	337.79	23.09	341.42	26.33	338.18	26.25	338.26	26.03	338.48	24.88	339.63	26.27	338.24
OBG-17	351.96	--	17.76	334.20	14.20	337.76	17.50	334.46	17.20	334.76	17.13	334.83	15.57	336.39	17.40	334.56
OBG-18	349.14	--	12.27	336.87	11.29	337.85	15.45	333.69	12.25	336.89	12.25	336.89	11.14	338.00	14.30	334.84

(a) The stickup for TP-7 was damaged during site maintenance. It has been repaired and re-surveyed. The correct survey elevation is 360.83 feet as of October 2000.

(b) The stickup for TP-8 was damaged during site maintenance in October 2006. It was been repaired and re-surveyed in February 2007. Elevation is 361.82.

(c) ERM-4 could not be gauged on 10/22/2014 as the manhole cover was under 6 inches of rainwater. The well was gauged on 10/30/2014.

NM - Not Measured

Table 1
Summary of Ground Water Elevations in Monitoring Wells at UST No. 9
Former Appliance Park East Facility, Columbia, Maryland

Well ID	Reference Elevation (feet)	Re-Survey Reference Elevation (a), (b) (feet)	5/1/2001		10/18/2001		5/9/2002		10/24/2002		11/10/2004		10/30/2006		11/7/2008	
			Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)
ERM-4	359.96	--	21.24	338.72	22.34	337.62	22.76	337.20	23.25	336.71	21.02	338.94	NM	--	22.65	337.31
ERM-6	360.62	--	21.66	338.96	22.73	337.89	23.15	337.47	23.45	337.17	21.37	339.25	22.03	338.59	23.05	337.57
ERM-7	366.30	--	27.76	338.54	28.90	337.40	29.33	336.97	29.81	336.49	27.53	338.77	28.23	338.07	29.15	337.15
ERM-18	351.10	--	15.91	335.19	17.33	333.77	17.30	333.80	17.98	333.12	15.98	335.12	16.41	334.69	17.37	333.73
TP-6	359.18	--	21.10	338.08	22.29	336.89	22.63	336.55	23.16	336.02	21.02	338.16	21.58	337.60	22.53	336.65
TP-7	360.60	360.83	22.82	338.01	24.10	336.73	24.44	336.39	24.99	335.84	22.81	338.02	23.29	337.54	24.32	336.51
TP-8	362.14	361.82	23.48	338.66	24.61	337.53	25.00	337.14	25.53	336.61	23.25	338.89	23.94	338.20	24.50	337.32
TP-11	364.51	--	29.99	334.52	27.16	337.35	27.57	336.94	27.82	336.69	25.90	338.61	26.42	338.09	27.28	337.23
OGB-17	351.96	--	16.77	335.19	18.25	333.71	18.14	333.82	18.77	333.19	16.63	335.33	17.15	334.81	18.18	333.78
OGB-18	349.14	--	12.32	336.82	15.39	333.75	12.99	336.15	14.59	334.55	14.33	334.81	13.12	336.02	15.42	333.72

Table 1
Summary of Ground Water Elevations in Monitoring Wells at UST No. 9
Former Appliance Park East Facility, Columbia, Maryland

Well ID	Reference Elevation (feet)	Re-Survey Reference Elevation (a), (b) (feet)	11/15/2010		10/23/2012		10/22/2014 (c)	
			Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)
ERM-4	359.96	--	21.68	338.28	22.67	337.29	21.75	338.21
ERM-6	360.62	--	22.12	338.50	23.06	337.56	21.15	339.47
ERM-7	366.30	--	28.21	338.09	29.17	337.13	28.26	338.04
ERM-18	351.10	--	16.30	334.80	17.40	333.70	16.30	334.80
TP-6	359.18	--	21.67	337.51	22.56	336.62	21.65	337.53
TP-7	360.60	360.83	23.45	337.38	23.47	337.36	22.81	338.02
TP-8	362.14	361.82	23.55	338.27	24.48	337.34	23.54	338.28
TP-11	364.51	--	26.43	338.08	27.31	337.20	26.40	338.11
OBG-17	351.96	--	17.15	334.81	18.23	333.73	17.16	334.80
OBG-18	349.14	--	13.58	335.56	15.96	333.18	14.74	334.40

Table 2
Summary of Analytical Results for Ground Water Samples at UST No. 9
Former Appliance Park East Facility, Columbia, Maryland

Well ID Analytes (ug/L)	ERM-4																					
	11/11/96	3/17/97	6/10/97	9/10/97	11/24/97	1/20/98	5/14/98	10/29/98	4/29/99	10/28/99	4/27/00	10/26/00	5/1/01	10/18/01	5/9/02	10/24/02	11/10/04	11/16/06	11/7/08	11/15/10	10/23/12	10/30/14
Benzene	110	410	130	70	70	< 1	< 1	160	< 1	< 1	84	< 1	61	< 1	21	< 1	< 1	< 1	1.3	< 1		
Toluene	510	1,800	170	4	67	< 1	< 1	100	< 1	< 1	370	< 1	300	< 1	94	6.2	< 1	6.7	< 1	2.9	< 1	
Ethylbenzene	42	400	71	23	23	< 1	< 1	74	< 1	< 1	96	< 1	130	< 1	46	1.9	< 1	13	< 1	42	< 1	
Xylene	190	1,500	250	29	110	< 3	< 3	160	< 3	< 3	380	< 3	350	< 3	92	5.8	< 3	46	< 3	83	< 3	
MTBE	7	30	18	3	7	< 1	< 1	< 5	< 1	< 1	< 10	< 1	< 1	< 1	< 1	< 1	< 1	< 1	4.0	< 1		
<i>Field Measurements</i>																						
pH (standard units)	---	---	---	---	---	5.29	5.39	5.2	5.45	5.62	5.39	5.34	5.30	5.40	6.29	5.54	6.36	5.71	6.44	5.41	5.86	5.08
Conductivity*	---	---	---	---	---	116	90	218	105	114	122	187	115	251	137	280	188	162	203	183	210	200
Temperature (Celsius)	---	---	---	---	---	11.9	14.2	15.8	16.2	17.4	12.0	15.4	14.3	13.7	16.3	12.9	15.0	16.8	17.9	15.2	16.3	14.28

Well ID Analytes (ug/L)	ERM-6																						
	11/11/96	3/17/97	6/10/97	9/10/97	11/24/97	1/20/98	5/14/98	5/14/98 PE	10/29/98	4/29/99	10/28/99	4/27/00	10/26/00	5/1/01	10/18/01	5/9/02	10/24/02	11/10/04	11/16/06	11/7/08	11/15/10	10/23/12	10/22/14
Benzene	760	890	NS	NS	50	16	140	210	< 50	180	550	290	180	94	28	87	22	< 10	< 10	5.9	< 5	5.4	< 1
Toluene	6,600	17,000	NS	NS	4,300	1,600	2,100	2,800	260	820	720	690	590	550	390	460	220	360	210	65	38	6	4.6
Ethylbenzene	1,400	2,300	NS	NS	1,300	1,000	1,500	1,200	1,600	1,700	1,600	1,200	1,700	960	1,500	870	640	680	260	340	48	167	
Xylene	5,800	1,300	NS	NS	7,600	5,500	7,300	8,200	2,700	5,600	6,200	5,700	4,200	7,000	2,800	4,600	3,000	1,900	2,100	830	1,100	170	368
MTBE	1,100	80	NS	NS	9	7	< 50	< 50	< 10	< 50	< 50	< 50	< 50	< 50	< 5	90	< 5	15	< 20	12	< 20	6	< 1
<i>Field Measurements</i>																							
pH (standard units)	---	---	---	---	---	5.89	6.50	---	6.45	6.51	6.56	6.38	6.54	6.37	7.70	6.97	5.91	7.22	6.46	6.33	5.97	6.11	6.44
Conductivity*	---	---	---	---	---	315	300	---	333	466	528	563	445	505	520	433	617	471	511	462	360	435	312
Temperature (Celsius)	---	---	---	---	---	12.9	14.8	---	16.4	14.7	16.5	13.1	16.2	15.2	15.2	16.1	14	15.5	17.1	18.2	15.8	17.4	15.36

Well ID Analytes (ug/L)	ERM-7																					
	11/12/96	3/17/97	6/10/97	9/10/97	11/24/97	1/20/98	5/14/98	10/29/98	4/29/99	10/28/99	4/27/00	10/26/00	5/1/01	10/18/01	5/9/02	10/24/02	11/10/04	11/16/06	11/7/08	11/15/10	10/23/12	10/22/14
Benzene	1,200	190	210	58	82	140	45	99	130	110	< 1	380	320	250	630	290	45	12	1.8	< 1	1.5	< 1
Toluene	2,300	110	110	5	3	7	1	4	17	13	< 1	440	68	320	1,300	330	37	300	1.1	< 1	< 1	< 1
Ethylbenzene	540	76	68	13	15	36	8	26	89	85	< 1	490	360	350	1,000	870	160	270	53	5	23	< 1
Xylene	1,900	210	150	11	5	< 20	< 3	11	19	22	< 3	530	260	510	1,800	790	98	400	< 3.0	< 3.0	< 3.0	< 3
MTBE	70	11	17	10	15	23	8	< 20	22	< 20	< 1	< 50	< 50	< 1	32	< 5	< 2.0	20.0	1.6	1.1	1.7	< 1
<i>Field Measurements</i>																						
pH (standard units)	---	---	---	---	---	5.85	5.26	5.38	5.95	5.79	5.09	5.94	5.71	6.00	6.26	5.91	5.74	5.91	5.79	5.00	6.06	5.11
Conductivity*	---	---	---	---	---	363	190	374	353	327	39	217	279	229	306	419	168	156	129	168	169	128
Temperature (Celsius)	---	---	---	---	---	11.7	14.3	13.6	14.2	13.6	12.3	14.0	14.9	15.2	13.9	12.27	13.4	14.9	16.6	14.8	15.03	13.64

Well ID Analytes (ug/L)	ERM-18																				
	11/12/96	11/24/97	1/20/98	5/14/98	5/14/98 PE	10/29/98	4/29/99	10/28/99	4/27/00	10/26/00	5/1/01	10/18/01	5/9/02	10/24/02	11/10/04	11/16/06	11/7/08	11/15/10	10/23/12	10/22/14	
Benzene	2	< 1	6	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	
Toluene	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Ethylbenzene	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
Xylene	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3	< 3
MTBE	3	2	7	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
<i>Field Measurements</i>																					
pH (standard units)	---	---	5.65	5.88	---	5.58	5.75	5.79	5.77	5.58	5.92	5.20	5.64	5.5	5.36	5.73	5.45	5.57	5.48	5.46	
Conductivity*	---	---	145	105	---	112	175	196	191	159	24.4	145	168	231	111	164.1	190	236	200	193	
Temperature (Celsius)	---	---	11.4	13.9	---	15.8	12.8	16	11.1	15.4	12.4	13.7	13.2	12.4	15.9	17.7	15.8	17.1	15.69		

Notes:

< signifies not detected at the detection limit.

BMQL - Below Method Quantitation Limit

(a) TP-170 is a blind field duplicate of TP-7

Analyses performed by Pace Analytical Services, Inc. by EPA Method SW 846-8260 starting in 2014. Analyses prior to 2014 performed by Lancaster Laboratories, Inc. using EPA Method SW 846-8021B.
 ERM-4 sampled on 10/30/14 and not on 10/22/14 when the other UST-9 monitoring wells were sampled due to its manhole cover being under 6 inches of rainwater on 10/22/14.

Table 2
Summary of Analytical Results for Ground Water Samples at UST No. 9
Former Appliance Park East Facility, Columbia, Maryland

Well ID Analytes (ug/L)	TP-6																		
	11/12/96	11/24/97	01/20/98	05/14/98	10/29/98	04/29/99	10/28/99	04/27/00	10/26/00	05/01/01	10/18/01	05/09/02	10/24/02	11/10/04	11/16/06	11/07/08	11/15/10	10/23/12	10/22/14
Benzene	16	120	100	110	25	24	23	6.2	<1	<1	<1	1.7	2.5	<1	4.8	<1	<1	<1	<1
Toluene	2	19	6	9	1	BMQL	1.1	<1	<1	<1	<1	1.1	<1	3.0	<1	<1	<1	<1	<1
Ethylbenzene	4	30	25	31	8	7	6.4	<1	<1	<1	<1	3.7	2.5	<1	33	<1	<1	<1	<1
Xylene	<3	18	3	24	<3	BMQL	<3	<3	<3	<3	<3	<3	<3	<3	14	<3	<3	<3	<3
MTBE	11	36	37	29	7	6	9.4	3.4	1.5	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
<i>Field Measurements</i>																			
pH (standard units)	---	---	5.19	5.28	5.32	5.7	5.27	5.03	5.17	4.81	5.60	5.78	4.98	5.17	5.20	5.41	4.99	5.05	4.91
Conductivity*	---	---	207	130	122	169	179	163	131	249	202	324	385	179	218	184	173	338	284
Temperature (Celsius)	---	---	10.8	13.4	13	13.5	12.4	11.3	13.2	14.2	12.2	13.3	10.33	11.4	14.9	16.4	15.3	15.7	13.15

Well ID Analytes (ug/L)	TP-7 (a)																							
	11/12/96	03/17/97	06/10/97	09/10/97	11/24/97	01/20/98	05/14/98	5/14/98 PE	10/29/98	04/29/99	10/28/99	04/27/00	10/26/00	05/01/01	10/18/01	05/09/02	10/24/02	11/10/04	11/16/06	11/07/08	11/15/10	10/23/12	10/22/14	
Benzene	550	520	380	190	150	170/170	35/38	<1	26/30	13/13	4.6/4.7	8.9/8.0	6.1/5.7	13/12	15/15	24/23	24/27	1.8/1.8	10/9.8	2.3/2.4	<1<1	<1<1	<1<1	
Toluene	150	32	<1	10	8	8/8	1/1	<1	BMQL/<1	<1<1	<1<1	<1<1	<1<1	<1<1	<1<1	1.1<1	1.1/1.1	<1<1	3.1/3.0	<1<1	<1<1	<1<1	<1<1	
Ethylbenzene	110	120	88	49	41	42/43	6/6	<1	3/3	BMQL/<1	<1<1	22/19	1.4/1.4	9.2/8.5	6.9/6.2	10/9.9	8/8.1	<1<1	99/95	14/14	<1<1	<1<1	<1<1	<1<1
Xylene	130	70	15	5	<5	<10/<10	<3/<3	<3	<3/<3	<3/<3	<3/<3	<3/<3	<3/<3	<3/<3	<3/<3	<3/<3	<3/<3	29/28	<3/<3	<3/<3	<3/<3	<3/<3	<3/<3	
MTBE	77	48	35	21	20	21/22	4/4	<1	5/6	2/3	1.9/1.5	<1/1.8	2.1/2.1	<5/<5	1.6/1.5	3.4/3.7	<5/<5	<1<1	<5/1.6	<1<1	<1<1	<1<1	<1<1	<1<1
<i>Field Measurements</i>																								
pH (standard units)	---	---	---	---	---	5.49	5.68	---	5.39	5.42	4.98	4.93	5.40	4.75	6.10	5.29	5.55	5.78	5.45	5.34	4.13	5.2	4.96	
Conductivity*	---	---	---	---	---	120	120	---	108	149	94	98	125	118	117	166	226	112	89	106	73	78	77	
Temperature (Celsius)	---	---	---	---	---	12.3	13.4	---	17.4	14.5	14.3	11.9	14.3	14	12.9	13.8	11.11	13.4	15.6	17.5	15.2	15.46	14.12	

Well ID Analytes (ug/L)	TP-8																					
	11/11/96	03/17/97	06/10/97	09/10/97	11/24/97	01/20/98	05/14/98	10/29/98	04/29/99	10/28/99	04/27/00	10/26/00	05/01/01	10/18/01	05/09/02	10/24/02	11/10/04	11/16/06	11/07/08	11/15/10	10/23/12	10/22/14
Benzene	480	<1	<1	<1	<1	48	170	160	77	61	60	49	44	38	26	9.2	NS	3.5	5.8	2.4	<1	
Toluene	2,500	<1	<1	<1	<1	44	500	230	26	85	200	21	71	320	150	1.9	NS	2.2	2.5	1.3	<1	
Ethylbenzene	570	<1	<1	<1	<1	31	230	240	130	190	310	320	320	240	43	NS	47	31	4.5	<1		
Xylene	2,300	<3	<3	<3	<3	140	1,400	650	190	530	720	340	700	530	11	NS	72	42	6.4	<3		
MTBE	<200	<1	<1	<1	<1	<1	<5	<50	<20	<10	<10	<20	<1	<5	<1	<1	NS	2.8	8.3	2.8	<1	
<i>Field Measurements</i>																						
pH (standard units)	---	---	---	---	---	5.28	5.09	4.97	5.36	5.07	5.13	5.21	5.16	5.90	5.76	5.59	5.92	--	5.58	5.66	6.11	5.54
Conductivity*	---	---	---	---	---	104	140	416	249	210	280	264	244	251	226	259	170	--	188	208	291	226
Temperature (Celsius)	---	---	---	---	---	12.6	14.5	14.6	14.4	14.1	12.9	14.3	18	14.5	14.5	11.83	13.6	--	17.0	15.0	17.2	13.83

Well ID Analytes (ug/L)	TP-11																				
	11/12/96	11/24/97	01/20/98	05/14/98	10/29/98	04/29/99	10/28/99	04/27/00	10/26/00	05/01/01	10/18/01	05/09/02	10/24/02	11/10/04	11/16/06	11/07/08	11/15/10	10/23/12	10/22/14		
Benzene	23	<1	<1	<1	2	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
Toluene	51	<1	<1	<1	BMQL	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
Ethylbenzene	6	<1	<1	<1	1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
Xylene	29	<3	<3	<3	BMQL	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3		
MTBE	<1	<1	<1	<1	BMQL	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
<i>Field Measurements</i>																					
pH (standard units)	---	---	5.02	5.58	4.97	5.36	3.94	5.05	4.93	4.87	5.70	5.42	4.91	5.62	5.17	5.06	4.85	5.05	5.18		
Conductivity*	---	---	103	60	205	87	155	116	118	78	108	109	112	98	115	96	202	211	255		
Temperature (Celsius)	---	---	12.6	13.4	13.6	13.6	13.9	10.9	14.4	13.7	12.3	13.7	11.5	12.8	15.6	17.4	14.7	16	13.0		

Notes:
 ug/L - micrograms per liter
 MTBE - Methyl tertiary-butyl ether
 BMQL - Below Method Quantitation Limit
 * micromhos per second.
 (a) TP-170 is a blind field duplicate of TP-7.
 Analyses performed by Pace Analytical Services, Inc. by EPA Method SW 846-8260 starting in 2014. Analyses prior to 2014 performed by Lancaster Laboratories, Inc. using EPA Method SW 846-8021B.

Table 2
Summary of Analytical Results for Ground Water Samples at UST No. 9
Former Appliance Park East Facility, Columbia, Maryland

Well ID Analytes (ug/L)	OBG-17																		
	11/11/96	11/24/97	01/20/98	05/14/98	10/29/98	04/29/99	10/28/99	04/27/00	10/26/00	05/01/01	10/18/01	05/09/02	10/24/02	11/10/04	11/16/06	11/07/08	11/15/10	10/23/12	10/22/14
Benzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	
Toluene	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	
Ethylbenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	
Xylene	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	
MTBE	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	
<i>Field Measurements</i>																			
pH (standard units)	---	---	5.21	5.34	5.02	5.56	5.70	5.21	5.18	5.37	6.00	5.60	5.28	5.92	5.12	5.51	5.66	6.19	6.09
Conductivity*	---	---	291	440	542	336	321	654	440	355	217	208	214	588	638	655	741	649	839
Temperature (Celsius)	---	---	12.2	13.1	17.9	13.0	15.7	10.6	15.6	15.1	14.1	14.7	13.83	15.2	15.8	18.6	15.5	16.3	14.99

Well ID Analytes (ug/L)	OBG-18																			
	11/12/96	11/24/97	01/20/98	05/14/98	5/14/98 PE	10/29/98	04/29/99	10/28/99	04/27/00	10/26/00	05/01/01	10/18/01	05/09/02	10/24/02	11/10/04	11/16/06	11/07/08	11/15/10	10/23/12	10/22/14
Benzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
Toluene	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
Ethylbenzene	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
Xylene	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3	<3		
MTBE	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1		
<i>Field Measurements</i>																				
pH (standard units)	---	---	5.42	5.22	---	4.95	5.38	5.35	5.41	5.61	5.60	6.00	5.93	5.4	6.71	6.05	5.93	5.67	6.13	6.33
Conductivity*	---	---	223	240	---	287	317	293	199	190	222	153	149	168	260	161	221	287	300	284
Temperature (Celsius)	---	---	9.2	15.1	---	17	14.3	17.1	10.8	16.7	12.3	17.4	13.5	14.2	12.8	16.8	18.8	16.9	18.32	16.56

Purge Water Sample Analytes (ug/L)	Drum S-1												
	04/27/00	10/26/00	05/01/01	10/18/01	05/09/02	10/24/02	11/10/04	11/16/06	11/07/08	11/15/10	10/23/12	10/22/14	
Benzene	87	48	79	13	8.3	13.4	7.2	6.5	1.3	1.9	1.8	<1	
Toluene	200	160	150	150	76	69	220	280	35	16	3.1	3.2	
Ethylbenzene	410	330	270	320	270	272	320	370	180	130	38	111	
Xylene	1,600	1,200	900	970	940	917	920	890	460	350	130	258	
MTBE	---	---	---	---	---	---	---	<10	---	---	---	---	

Notes:

ug/L - micrograms per liter

< signifies not detected at the detection limit.

MTBE - Methyl tertiary-butyl ether

* micromhos per second.

BMQL - Below Method Quantitation Limit

(a) TP-170 is a blind field duplicate of TP-7.

MCLs - Benzene 5 ug/L; Ethylbenzene 700 ug/L; Toluene 1,000 ug/L; Xylenes 10,000 ug/L.

NS - TP-8 casing was damaged and not sampled on 11/16/06.

Analyses performed by Pace Analytical Services, Inc. by EPA Method SW 846-8260 starting in 2014. Analyses prior to 2014 performed by Lancaster Laboratories, Inc. using EPA Method SW 846-8021B.

ATTACHMENT 1

GROUND WATER SAMPLING FORMS AND LABORATORY REPORTS

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. OBG-18
2. Location GE UST-9
3. Well No. OBG-18
4. Well Depth (ft. below TOC) 19.91
5. Screen Length (ft.) 10'
6. Sampling Crew Dave Seaman / Chuck Drew
7. Weather: Wind 10 mph Air Temp. 52° Precip. Rain
8. Water Level Measurement (ft. TOC): 14.74
- [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 349.14
- Comments _____
9. Depth to Hydrocarbon (if present) _____ Depth to Hydrocarbon/Water Interface _____ Thickness _____
10. Casing Type PVC Diameter 2" Gal/Ft 0.163
11. Total Depth 19.91 - Depth to Water 14.74 = Ht. 5.17
12. Well Volume 0.84 gal. = Ht. 5.17 x Gal/Ft. 0.163
13. Required Purge Volume 2.60 Actual Purge Volume 2.60
14. Purge Method/Sampling Method BAILER
15. Time Gallons Temperature Conductivity pH

Initial	<u>0930</u>	<u>0</u>	<u>16.15</u>	<u>0.304</u>	<u>6.37</u>
	<u>1</u>	<u>1</u>	<u>16.53</u>	<u>0.379</u>	<u>6.32</u>
	<u>2</u>	<u>2</u>	<u>16.54</u>	<u>0.384</u>	<u>6.32</u>
Sample	<u>0950</u>	<u>2.6</u>	<u>16.56</u>	<u>0.384</u>	<u>6.33</u>

DTW
17.01
16. Analytical Methods BTEX, MTBE
17. [Y or N] Turbid? Y Purge Water Containerized? YES
18. QA/QC Samples? NO
19. Reviewed By Dave Seaman Date/Time 10/22/14 0955

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. ERM-18
 2. Location GE UST-9
 3. Well No. ERM-18
 4. Well Depth (ft. below TOC) 26.25
 5. Screen Length (ft.) 15'
 6. Sampling Crew D. Seaman, C. Drew
 7. Weather: Wind 10 mph Air Temp. 53° Precip. Rain
 8. Water Level Measurement (ft. TOC): 16.30
 [Y or N] Well Labeled ✓ Casing Elev. (ft. MSL): 351.1
 Comments _____
 9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
 _____ _____ _____
 10. Casing Type PVC Diameter 4" Gal/Ft 0.657
 11. Total Depth 26.25 - Depth to Water 16.30 = Ht. 9.95
 12. Well Volume 6.62 gal = Ht. 9.95 x Gal/Ft. 0.657
 13. Required Purge Volume 20 Gal. Actual Purge Volume 20 Gal.
 14. Purge Method/Sampling Method PUMP
 15. Time Gallons Temperature Conductivity ^{ms/cm} pH
 Initial 1000 0 15.04 0.209 5.65
 _____ 6 15.46 0.192 5.59
 _____ 13 15.56 0.207 5.54
 Sample 1015 20 15.69 0.193 5.46 ^{DRW}
16.40
 16. Analytical Methods BTEX, MTBE
 17. [Y or N] Turbid? N Purge Water Containerized? YES
 18. QA/QC Samples? NO
 19. Reviewed By Don Seaman Date/Time 10/22/14 1018

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. OBG-17
 2. Location GE UST-9
 3. Well No. OBG-17
 4. Well Depth (ft. below TOC) 20.83
 5. Screen Length (ft.) 10'
 6. Sampling Crew D. Seaman / C. Drew
 7. Weather: Wind 10 MPH Air Temp. 54° Precip. Rain
 8. Water Level Measurement (ft. TOC): 17.16
 [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 351.96
 Comments _____
 9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
 _____ _____ _____
 10. Casing Type PVC Diameter 2" Gal/Ft 0.163
 11. Total Depth 20.83 - Depth to Water 17.16 = Ht. 3.67
 12. Well Volume .60 gal = Ht. 3.67 x Gal/Ft. 0.163
 13. Required Purge Volume 1.80 gal Actual Purge Volume 1.5 DRY
 14. Purge Method/Sampling Method BAILER
 15. Time Gallons Temperature Conductivity pH
 Initial 1035 0 15.50 0.764 5.95
 _____ 0.6 gal 15.49 0.520 6.03
 _____ 1.2 gal 15.51 0.849 6.00
 _____ 1.5 DRY _____ _____
 Sample 1050 1.5 14.99 0.839 6.09 DTW (~~20.50~~) 20.50
16. Analytical Methods BTEX, MTBE
 17. [Y or N] Turbid? Y Purge Water Containerized? YES
 18. QA/QC Samples? NO
 19. Reviewed By Dan Se Date/Time 10/22/14 1054

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. TP-7
 2. Location GE UST-9
 3. Well No. TP-7
 4. Well Depth (ft. below TOC) 46.75
 5. Screen Length (ft.) 20'
 6. Sampling Crew D. Seaman C. Drew
 7. Weather: Wind 10 MPH Air Temp. 54° Precip. Rain
 8. Water Level Measurement (ft. TOC): 22.81
 [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 360.8
 Comments _____
 9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
 _____ _____ _____
 10. Casing Type PVC Diameter 2" Gal/Ft 0.163
 11. Total Depth 46.75 - Depth to Water 22.81 = Ht. 23.94
 12. Well Volume 3.90 gal = Ht. 23.94 x Gal/Ft. 0.163
 13. Required Purge Volume 11.70 Actual Purge Volume _____
 14. Purge Method/Sampling Method BAILER
 15. Time Gallons Temperature Conductivity pH
 Initial 115 0 14.91 0.055 5.00
 _____ 4 14.27 0.069 4.72
 _____ 8 13.97 0.074 4.88
 _____ 12 14.12 0.077 4.96
 Sample 1130 12 14.12 0.077 4.96
 DTW 23.47
 16. Analytical Methods BTEX, MTBE
 17. [Y or N] Turbid? Y Purge Water Containerized? YES
 18. QA/QC Samples? YES - BLIND DUPE (TP-170), EQUIP RINSATE BLANK (TP-7EB)
 19. Reviewed By Dan Lee Date/Time 10/22/14 1134

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. TP-11
2. Location GE UST-9
3. Well No. TP-11
4. Well Depth (ft. below TOC) 47.70
5. Screen Length (ft.) 20'
6. Sampling Crew D. Seaman / C. Drevos
7. Weather: Wind 10 mph Air Temp. 56° Precip. Rain
8. Water Level Measurement (ft. TOC): 26.40
- [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 364.51
- Comments _____
9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
10. Casing Type PVC Diameter 2" Gal/Ft 0.163
11. Total Depth 47.70 - Depth to Water 26.40 = Ht. 21.30
12. Well Volume 3.47 = Ht. 21.30 x Gal/Ft. 0.163
13. Required Purge Volume 10.42 Actual Purge Volume 10.50
14. Purge Method/Sampling Method BAILER
15. Time Gallons Temperature Conductivity pH
Initial 1200 0 13.58 0.181 5.23
 3.5 13.05 0.342 5.06
 7.0 13.10 0.254 5.00

Sample 1230 10.5 13.00 0.255 5.18 DTW 26.43
16. Analytical Methods BTEX, MTBE
17. [Y or N] Turbid? Y Purge Water Containerized? YES
18. QA/QC Samples? NO
19. Reviewed By Don Se Date/Time 10/22/14 12 33

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. TP-6
2. Location GE UST-9
3. Well No. TP-6
4. Well Depth (ft. below TOC) 43.80
5. Screen Length (ft.) 20'
6. Sampling Crew D. Seaman / C. Drew
7. Weather: Wind 20 Air Temp. 50° Precip. Rain
8. Water Level Measurement (ft. TOC): 21.65
- [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 359.18
- Comments _____
9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
10. Casing Type PVC Diameter 2" Gal/Ft 0.163
11. Total Depth 43.80 - Depth to Water 21.65 = Ht. 22.15
12. Well Volume 3.61 gal. = Ht. 22.15 x Gal/Ft. 0.163
13. Required Purge Volume 10.83 Actual Purge Volume 11
14. Purge Method/Sampling Method BAILER
15. Time Gallons Temperature Conductivity pH
Initial 1240 0 13.85 0.059 5.29
 3.5 13.25 0.342 4.79
 7.0 13.03 0.297 4.89
 0.24
Sample 1310 11.0 13.15 0.284 4.91 DTW 21.68
16. Analytical Methods BTEX, MTBE
17. [Y or N] Turbid? Y Purge Water Containerized? YES
18. QA/QC Samples? NO
19. Reviewed By Dan Lea Date/Time 10/22/14 1315

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. TP-8
 2. Location GE UST-9
 3. Well No. TP-8
 4. Well Depth (ft. below TOC) 44.70
 5. Screen Length (ft.) 20'
 6. Sampling Crew D. Seaman / C. Drew
 7. Weather: Wind 15 mph Air Temp. 50° Precip. Rain
 8. Water Level Measurement (ft. TOC): 23.54
 [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 362.14
 Comments _____
 9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
 _____ _____ _____
 10. Casing Type PVC Diameter 2" Gal/Ft 0.163
 11. Total Depth 44.70 - Depth to Water 23.54 = Ht. 21.16
 12. Well Volume 3.45 = Ht. 21.16 x Gal/Ft. 0.163
 13. Required Purge Volume 10.35 Actual Purge Volume 10.5
 14. Purge Method/Sampling Method BAILER
 15. Time Gallons Temperature Conductivity pH
 Initial 1320 0 14.19 0.038 5.08
 _____ 3.5 13.69 0.188 5.03
 _____ 7.0 13.64 0.219 5.43
 Sample 1350 10.5 13.83 0.236 5.54 *Dtw*
 _____ _____ _____ _____ _____ 23.55
 16. Analytical Methods BTEX, MTBE
 17. [Y or N] Turbid? Y Purge Water Containerized? YES
 18. QA/QC Samples? NO
 19. Reviewed By Dan Lea Date/Time 10/22/14 1355

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. ERM-7
 2. Location GE UST-9
 3. Well No. ERM-7
 4. Well Depth (ft. below TOC) 36.32
 5. Screen Length (ft.) 20'
 6. Sampling Crew D. Seaman / C. Drevia
 7. Weather: Wind 15 mph Air Temp. 50° Precip. Rain
 8. Water Level Measurement (ft. TOC): 28.26
 [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 366.3
 Comments _____
 9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
 _____ _____ _____
 10. Casing Type PVC Diameter 4" Gal/Ft 0.657
 11. Total Depth 36.32 - Depth to Water 28.26 = Ht. 8.06
 12. Well Volume 5.30 = Ht. 8.06 x Gal/Ft. 0.657
 13. Required Purge Volume 15.9 Actual Purge Volume 16.0
 14. Purge Method/Sampling Method PUMP
 15. Time Gallons Temperature Conductivity pH
 Initial 1400 0 13.43 0.193 5.25
 _____ 5.0 13.75 0.137 5.00
 _____ 10.5 13.57 0.128 5.29
 Sample 1430 16 13.64 0.128 5.11 *Drw*
29.66
 16. Analytical Methods BTEX, MTBE
 17. [Y or N] Turbid? Y Purge Water Containerized? YES
 18. QA/QC Samples? NO
 19. Reviewed By Dan Se Date/Time 10/22/14 1433

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/22/14 Sample No. ERM-6
2. Location GE UST-9
3. Well No. ERM-6
4. Well Depth (ft. below TOC) 31.62
5. Screen Length (ft.) 20'
6. Sampling Crew D. Seaman / C. Drew
7. Weather: Wind 15 mph Air Temp. 50° Precip. Rain
8. Water Level Measurement (ft. TOC): 21.15
- [Y or N] Well Labeled Y Casing Elev. (ft. MSL): 360.62
- Comments _____
9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness
— — —
10. Casing Type PVC Diameter 4" Gal/Ft 0.657
11. Total Depth 31.62 - Depth to Water 21.15 = Ht. 10.47
12. Well Volume 6.90 = Ht. 10.47 x Gal/Ft. 0.657
13. Required Purge Volume 20.64 Actual Purge Volume 21 Gal.
14. Purge Method/Sampling Method PUMP
15. Time Gallons Temperature Conductivity pH
Initial 1435 0 15.01 0.339 6.37
 7 15.43 0.347 6.48
 14 15.44 0.396 6.46
Sample 1455 21 15.36 0.312 6.44 DTW 12.95
16. Analytical Methods BTEX, MTBE
17. [Y or N] Turbid? Y Purge Water Containerized? YES
18. QA/QC Samples? NO
19. Reviewed By Dawson Date/Time 10/22/14 1500

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

GROUND WATER SAMPLING FORM

1. Date 10/30/14 Sample No. ERM-4
2. Location GE UST-9
3. Well No. ERM-4
4. Well Depth (ft. below TOC) 31.82
5. Screen Length (ft.) 20'
6. Sampling Crew Chuck Drevos / Dave Seaman STS Tech.
7. Weather: Wind 5-10 mph Air Temp. 60°F Precip. None
8. Water Level Measurement (ft. TOC): 21.75

[Y or N] Well Labeled _____ Casing Elev. (ft. MSL): 359.96

Comments _____

9. Depth to Hydrocarbon (if present) Depth to Hydrocarbon/Water Interface Thickness

- - -

10. Casing Type PVC Diameter 4" Gal/Ft 0.657

11. Total Depth 31.82 - Depth to Water 21.75 = Ht. 10.07

12. Well Volume 6.62 gal = Ht. 10.07 x Gal/Ft. 0.657

13. Required Purge Volume 20 gal Actual Purge Volume 20 gal

14. Purge Method/Sampling Method PUMP

	Time	Gallons	Temperature	Conductivity	pH
Initial	<u>1350</u>	<u>0</u>	<u>14.39</u>	<u>0.221</u>	<u>5.28</u>
	<u>1357</u>	<u>7</u>	<u>14.70</u>	<u>0.207</u>	<u>5.13</u>
	<u>1404</u>	<u>14</u>	<u>14.52</u>	<u>0.197</u>	<u>5.14</u>
Sample	<u>1410</u>	<u>20</u>	<u>14.28</u>	<u>0.200</u>	<u>5.08</u>
Sample					

16. Analytical Methods BTEX, MTBE

17. [Y or N] Turbid? N Purge Water Containerized? YES

18. QA/QC Samples? NO

19. Reviewed By _____ Date/Time _____

	ERM-4	ERM-6	ERM-7	TP-7	TP-8	ERM-18	OBG-17	OBG-18	TP-6	TP-11
Well Depth (ft. TOC)	32.0	32.5	37.6	47.3	44.5	27.0	18	20	47.0	48.0
Screen Length (ft.)	20.0	20.0	20.0	20.0	20.0	15.0	10.0	10.0	20.0	20.0
Casing Elev. (ft. MSL)	359.96	360.62	366.3	360.83*	362.14	351.1	351.96	349.14	359.18	364.51
Casing Dia. (in.)	4	4	4	2	2	4	2	2	2	2
Gallons/Foot	0.65	0.65	0.65	0.16	0.16	0.65	0.16	0.16	0.16	0.16

Notes: (*) TP-7 was re-surveyed due to damaged well stick-up in Fall 2000. The elevation shown is the correct elevation.

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:

Company:	Tetra Tech GEO		
Address:	844 West Street, Suite 100 Annapolis, MD 21041		
Email To:	belissichang@tetratech.com		
Phone:	410 990 4607	Fax:	410 90 4749
Requested Due Date/TAT:			

Section C Invoice Information:

Report To:	Belissi Chang		
Copy To:			
Purchase Order No.:			
Project Name:	GE Columbia UST-9		
Project Number:			
Project Manager:	Timothy Reed		
Project Profile #:			

Section B Required Project Information:

Attention:	Belissi Chang		
Company Name:	SAME		
Address:	SAME		
Phone Quote Reference:			
Site Location:			
STATE:			

Regulatory Agency

<input type="checkbox"/> NPDES	<input type="checkbox"/> GROUND WATER	<input type="checkbox"/> DRINKING WATER
<input type="checkbox"/> UST	<input type="checkbox"/> RCRA	<input type="checkbox"/> OTHER

Residual QAoline (Y/N)

<input type="checkbox"/> STATE:

Requested Analysis Filtered (Y/N)

<input type="checkbox"/> Y/N

Project No./Lab ID.

30132647

ITEM #	SAMPLE ID (A-Z, 0-9 /,-) Sample IDs MUST BE UNIQUE	Valid Matrix Codes MATRIX CODE DRINKING WATER DW VIT WATER WW WASTE WATER P PRODUCT SL SOLID OL OIL WP WIPE AR AIR OT OTHER TS	COLLECTED COMPOSITE START	# OF CONTAINERS SAMPLE TEMP AT COLLECTION DATE TIME DATE TIME	Preservatives Other Methanol <chem>Na2S2O3</chem> NaOH HCl <chem>HNO3</chem> <chem>H2SO4</chem>	ANALYSIS TEST		EPA 8260
						TIME	DATE	
1	ERM-18			10-22-14 10:15		3	3	X
2	OBG-17			10:50		3	3	X
3	OBG-18			09:50		3	3	X
4	ERM-4 - 02					3	3	X
5	TP-6			1/31/0		3	3	X
6	TP-8			1/35/0		3	3	X
7	TP-11			1/23/0		3	3	X
8	ERM-7			1/43/0		3	3	X
9	TP-7			1/30/0		3	3	X
10	TP-7EB			1/50/0		3	3	X
11	ERM-6			1/45/0		3	3	X
12	TP-170			1/40/0		3	3	X
13	Drum S-1			15:00		3	3	X
14	TRIP BLANK					2	2	X
15								
ADDITIONAL COMMENTS		RELINQUISHED BY / AFFILIATION		DATE	TIME	ACCEPTED BY / AFFILIATION		DATE TIME
<i>No Data package</i>		<i>One Sec</i>		<i>10-22-14</i>	<i>15:30</i>	<i>at Mill Race</i>		<i>10-23-14 9:40</i>
<i>Logs 1 ug/l for all</i>								
<i>Compounds except for xylene which is 3 ug/l</i>								

Custody Sealed Container (Y/N)

<input type="checkbox"/> Samples intact

Temp In °C

--

Received on (Y/N)

--

Print Name of SAMPLER:

SAMPLER NAME AND SIGNATURE	DATE Signed (MM/DD/YY):
----------------------------	-------------------------

ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: ERM-18	Lab ID: 30132647001	Collected: 10/22/14 10:15	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 16:07	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 16:07	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 16:07	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 16:07	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 16:07	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	88 %		84-113		1		10/28/14 16:07	460-00-4	
1,2-Dichloroethane-d4 (S)	131 %		84-124		1		10/28/14 16:07	17060-07-0	S3
Toluene-d8 (S)	93 %		79-118		1		10/28/14 16:07	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: OBG-17	Lab ID: 30132647002	Collected: 10/22/14 10:50	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 16:32	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 16:32	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 16:32	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 16:32	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 16:32	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	88 %		84-113		1		10/28/14 16:32	460-00-4	
1,2-Dichloroethane-d4 (S)	132 %		84-124		1		10/28/14 16:32	17060-07-0	S3
Toluene-d8 (S)	91 %		79-118		1		10/28/14 16:32	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: OBG-18	Lab ID: 30132647003	Collected: 10/22/14 09:50	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 16:56	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 16:56	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 16:56	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 16:56	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 16:56	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	86 %		84-113		1		10/28/14 16:56	460-00-4	
1,2-Dichloroethane-d4 (S)	135 %		84-124		1		10/28/14 16:56	17060-07-0	S3
Toluene-d8 (S)	89 %		79-118		1		10/28/14 16:56	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: TP-6	Lab ID: 30132647004		Collected: 10/22/14 13:10	Received: 10/23/14 09:40	Matrix: Water				
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 17:21	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 17:21	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 17:21	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 17:21	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 17:21	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	85 %		84-113		1		10/28/14 17:21	460-00-4	
1,2-Dichloroethane-d4 (S)	140 %		84-124		1		10/28/14 17:21	17060-07-0	S3
Toluene-d8 (S)	90 %		79-118		1		10/28/14 17:21	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: TP-8	Lab ID: 30132647005		Collected:	10/22/14 13:50	Received:	10/23/14 09:40	Matrix: Water		
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 17:46	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 17:46	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 17:46	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 17:46	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 17:46	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	86 %		84-113		1		10/28/14 17:46	460-00-4	
1,2-Dichloroethane-d4 (S)	139 %		84-124		1		10/28/14 17:46	17060-07-0	S3
Toluene-d8 (S)	93 %		79-118		1		10/28/14 17:46	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: TP-11	Lab ID: 30132647006	Collected: 10/22/14 12:30	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 18:11	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 18:11	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 18:11	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 18:11	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 18:11	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	84 %		84-113		1		10/28/14 18:11	460-00-4	
1,2-Dichloroethane-d4 (S)	138 %		84-124		1		10/28/14 18:11	17060-07-0	S3
Toluene-d8 (S)	88 %		79-118		1		10/28/14 18:11	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: ERM-7	Lab ID: 30132647007	Collected: 10/22/14 14:30	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 18:36	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 18:36	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 18:36	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 18:36	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 18:36	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	87 %		84-113		1		10/28/14 18:36	460-00-4	
1,2-Dichloroethane-d4 (S)	136 %		84-124		1		10/28/14 18:36	17060-07-0	S3
Toluene-d8 (S)	96 %		79-118		1		10/28/14 18:36	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: TP-7	Lab ID: 30132647008		Collected: 10/22/14 11:30	Received: 10/23/14 09:40	Matrix: Water				
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 19:01	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 19:01	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 19:01	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 19:01	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 19:01	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	87 %		84-113		1		10/28/14 19:01	460-00-4	
1,2-Dichloroethane-d4 (S)	141 %		84-124		1		10/28/14 19:01	17060-07-0	S3
Toluene-d8 (S)	92 %		79-118		1		10/28/14 19:01	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: TP-7EB	Lab ID: 30132647009	Collected: 10/22/14 11:50	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 19:26	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 19:26	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 19:26	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 19:26	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 19:26	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	91 %		84-113		1		10/28/14 19:26	460-00-4	
1,2-Dichloroethane-d4 (S)	144 %		84-124		1		10/28/14 19:26	17060-07-0	S3
Toluene-d8 (S)	87 %		79-118		1		10/28/14 19:26	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: ERM-6	Lab ID: 30132647010	Collected: 10/22/14 14:55	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 19:51	71-43-2	
Ethylbenzene	167 ug/L		1.0	0.12	1		10/28/14 19:51	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 19:51	1634-04-4	
Toluene	4.6 ug/L		1.0	0.11	1		10/28/14 19:51	108-88-3	
Xylene (Total)	368 ug/L		3.0	0.31	1		10/28/14 19:51	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	88 %		84-113		1		10/28/14 19:51	460-00-4	
1,2-Dichloroethane-d4 (S)	129 %		84-124		1		10/28/14 19:51	17060-07-0	S3
Toluene-d8 (S)	90 %		79-118		1		10/28/14 19:51	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: TP-170	Lab ID: 30132647011	Collected: 10/22/14 11:40	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 20:16	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 20:16	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 20:16	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 20:16	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 20:16	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	88 %		84-113		1		10/28/14 20:16	460-00-4	
1,2-Dichloroethane-d4 (S)	128 %		84-124		1		10/28/14 20:16	17060-07-0	S3
Toluene-d8 (S)	93 %		79-118		1		10/28/14 20:16	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: Drum S-1	Lab ID: 30132647012	Collected: 10/22/14 15:00	Received: 10/23/14 09:40	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 20:41	71-43-2	
Ethylbenzene	111 ug/L		1.0	0.12	1		10/28/14 20:41	100-41-4	
Toluene	3.2 ug/L		1.0	0.11	1		10/28/14 20:41	108-88-3	
Xylene (Total)	258 ug/L		3.0	0.31	1		10/28/14 20:41	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	86 %		84-113		1		10/28/14 20:41	460-00-4	
1,2-Dichloroethane-d4 (S)	123 %		84-124		1		10/28/14 20:41	17060-07-0	
Toluene-d8 (S)	93 %		79-118		1		10/28/14 20:41	2037-26-5	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30132647

Sample: TRIP BLANK		Lab ID: 30132647013		Collected:	10/22/14 00:01	Received:	10/23/14 09:40	Matrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		10/28/14 15:42	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		10/28/14 15:42	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		10/28/14 15:42	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		10/28/14 15:42	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		10/28/14 15:42	1330-20-7	
Surrogates									
4-Bromofluorobenzene (S)	90 %		84-113		1		10/28/14 15:42	460-00-4	
1,2-Dichloroethane-d4 (S)	121 %		84-124		1		10/28/14 15:42	17060-07-0	
Toluene-d8 (S)	93 %		79-118		1		10/28/14 15:42	2037-26-5	

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:		Section B Required Project Information:		Section C Invoice Information:	
Company: Tetra Tech CEO Address: 844 West St. Suite 100		Report To: Bessi Cheung Copy To: Annapolis, MD 21041		Attention: Bessi Cheung Company Name: Sant	
Email To: bessi.chang@tetratech.com Phone: 410-770-4774		Purchase Order No.: GE Columbia UST-9		Address: Sant Pace Quote Reference: Pace Project Manager: Pace Profile #:	
Requested Due Date/TAT:				Site Location STATE: _____	
				Residual Chlorine (Y/N) _____	
				Pace Project No./Lab I.D. 001	
				Request Analysis Filtered (Y/N)	
				ANALYSIS TEST ↑ 30133313	
				# OF CONTAINERS SAMPLE TEMP AT COLLECTION UPRESERVED	
				Preservatives	
				Other Methanol NaOH Na2S2O3 HCl HNO3 H2SO4	
				# OF CONTAINERS SAMPLE TEMP AT COLLECTION UPRESERVED	
				COLLECTED	
				COMPOSITE END/GRAB	
				COMPOSITE START	
				DW WT WW P SL OL WP AR TS OT	
				MATRIX CODE (see valid codes to left)	
				SAMPLE TYPE (G=GRAB C=COMP)	
				DATE TIME DATE TIME	
				ITEM	
Section D Required Client Information		SAMPLE ID (A-Z, 0-9, -) Sample IDs MUST BE UNIQUE		#	
#		ITEM		DATE	
1		EPM-4		10/30/14 14:10	
2		Tip Blank		2	
3				3	
4				2	
5				2	
6				2	
7				2	
8				2	
9				2	
10				2	
11				2	
12				2	
ADDITIONAL COMMENTS		RELINQUISHED BY / AFFILIATION		ACCEPTED BY / AFFILIATION	
-No Data Package		CACO		10/30/14 Pace	
-LOQ is 1 ug/L for all				DATE TIME	
Compounds except xylene				TIME	
which is 3 ug/L				DATE	
ORIGINAL		SAMPLE NAME AND SIGNATURE		SAMPLE CONDITIONS	
		PRINT NAME OF SAMPLER:		SAMPLE CONDITIONS	
		SIGNATURE OF SAMPLER:		SAMPLE CONDITIONS	
				Temp in °C	
				Received on _____	
				Sealed Copy (Y/N)	
				Samples intact (Y/N)	
				F-ALL-Q-020rev.07, 15-May-2007	

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30133313

Sample: ERM-4	Lab ID: 30133313001	Collected: 10/30/14 14:10	Received: 10/31/14 10:30	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		11/12/14 20:52	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		11/12/14 20:52	100-41-4	
Methyl-tert-butyl ether	<1.0 ug/L		1.0	0.19	1		11/12/14 20:52	1634-04-4	
Toluene	<1.0 ug/L		1.0	0.11	1		11/12/14 20:52	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		11/12/14 20:52	1330-20-7	
Surrogates									
Toluene-d8 (S)	98 %		79-118		1		11/12/14 20:52	2037-26-5	
4-Bromofluorobenzene (S)	100 %		84-113		1		11/12/14 20:52	460-00-4	
1,2-Dichloroethane-d4 (S)	88 %		84-124		1		11/12/14 20:52	17060-07-0	

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ANALYTICAL RESULTS

Project: GE Columbia UST-9
Pace Project No.: 30133313

Sample: Trip Blank	Lab ID: 30133313002	Collected: 10/30/14 00:01	Received: 10/31/14 10:30	Matrix: Water					
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST	Analytical Method: EPA 8260B								
Benzene	<1.0 ug/L		1.0	0.065	1		11/12/14 13:20	71-43-2	
Ethylbenzene	<1.0 ug/L		1.0	0.12	1		11/12/14 13:20	100-41-4	
Toluene	<1.0 ug/L		1.0	0.11	1		11/12/14 13:20	108-88-3	
Xylene (Total)	<3.0 ug/L		3.0	0.31	1		11/12/14 13:20	1330-20-7	
Surrogates									
Toluene-d8 (S)	96 %		79-118		1		11/12/14 13:20	2037-26-5	
4-Bromofluorobenzene (S)	104 %		84-113		1		11/12/14 13:20	460-00-4	
1,2-Dichloroethane-d4 (S)	89 %		84-124		1		11/12/14 13:20	17060-07-0	

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